

Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2018
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	1,649,516	--	--	636,066	186,929	103,948	6,675	2,169,723	400,061	0	874,041
Hydrocarbon Gas Liquids	563,303	-130	111,612	1,020	183,341	--	3,942	70,538	282,257	502,409	129,273
Natural Gas Liquids	563,303	-130	56,818	1	179,709	--	3,382	70,538	282,257	443,524	--
Ethane	239,431	--	1,519	--	--	--	-11,271	--	33,991	325,813	--
Propane	171,316	--	39,271	1	65,325	--	-1,066	--	211,483	65,496	--
Normal Butane	27,654	--	19,036	--	25,526	--	13,630	16,584	35,293	6,709	--
Isobutane	64,709	--	-3,008	--	5,768	--	1,043	29,203	1,318	35,905	--
Natural Gasoline	60,193	-130	--	--	-24,493	--	1,046	24,751	172	9,601	--
Refinery Olefins	--	--	54,794	1,019	--	--	560	--	--	58,885	--
Ethylene	--	--	7	--	--	--	0	--	--	7	--
Propylene	--	--	54,414	--	--	--	-789	--	--	58,835	--
Butylene	--	--	604	1,019	--	--	1,349	--	--	274	--
Isobutylene	--	--	-231	--	--	--	0	--	--	-231	--
Other Liquids	--	31,542	--	137,328	-443,739	-7,413	-452	-397,650	93,514	22,305	125,640
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	31,542	--	2,865	45,997	28,827	267	71,075	37,888	0	7,088
Hydrogen	--	--	--	--	--	32,068	--	32,068	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	19,671	--	2,450	--	-5,441	2	--	16,678	0	1,441
Renewable Fuels (including Fuel Ethanol)	--	11,871	--	367	45,997	2,248	265	39,007	21,211	0	5,647
Fuel Ethanol	--	6,534	--	--	44,429	6,189	251	36,050	20,850	0	4,329
Renewable Fuels Except Fuel Ethanol	--	5,337	--	367	1,568	-3,940	14	2,957	361	0	1,318
Other Hydrocarbons	--	--	--	48	--	-48	0	--	--	0	--
Unfinished Oils	--	--	--	118,518	-820	--	1,512	47,116	46,548	22,522	46,432
Motor Gasoline Blend Comp. (MGBC)	--	--	--	15,945	-488,916	-36,240	-2,262	-516,027	9,078	0	72,074
Reformulated	--	--	--	--	-102,242	20,783	-1,115	-80,442	98	0	10,017
Conventional	--	--	--	15,945	-386,674	-57,023	-1,147	-435,585	8,980	0	62,057
Aviation Gasoline Blend Comp.	--	--	--	--	--	--	31	186	--	-217	46
Finished Petroleum Products	--	--	1,883,615	40,421	-408,787	35,547	-5,179	--	694,701	861,275	103,353
Finished Motor Gasoline	--	--	551,560	597	-52,402	30,052	-515	--	185,498	344,824	8,367
Reformulated	--	--	113,373	--	--	-21,422	--	--	--	91,951	--
Conventional	--	--	438,187	597	-52,402	51,474	-515	--	185,498	252,873	8,367
Finished Aviation Gasoline	--	--	2,056	--	-953	--	-92	--	--	1,195	377
Kerosene-Type Jet Fuel	--	--	228,480	--	-137,298	--	1,424	--	44,738	45,020	15,268
Kerosene	--	--	36	--	-557	--	-70	--	957	-1,408	106
Distillate Fuel Oil	--	--	696,763	1,370	-222,873	5,495	-5,167	--	274,753	211,169	40,655
15 ppm sulfur and under	--	--	634,257	635	-206,830	5,495	-4,153	--	238,131	199,580	34,650
Greater than 15 ppm to 500 ppm sulfur	--	--	17,625	--	-1,386	--	-803	--	18,901	-1,859	1,438
Greater than 500 ppm sulfur	--	--	44,881	735	-14,657	--	-211	--	17,722	13,448	4,567
Residual Fuel Oil ⁷	--	--	49,535	21,050	7,350	--	-1,637	--	61,414	18,158	14,720
Less than 0.31 percent sulfur	--	--	9,503	5,925	399	--	91	--	NA	NA	741
0.31 to 1.00 percent sulfur	--	--	5,315	993	1,166	--	-1,981	--	NA	NA	2,486
Greater than 1.00 percent sulfur	--	--	34,717	14,132	5,785	--	253	--	NA	NA	11,493
Petrochemical Feedstocks	--	--	67,689	3,426	806	--	384	--	--	71,537	2,697
Naphtha for Petro. Feed. Use	--	--	43,045	3,251	646	--	358	--	--	46,584	1,755
Other Oils for Petro. Feed. Use	--	--	24,644	175	160	--	26	--	--	24,953	942
Special Naphthas	--	--	7,931	3,268	-219	--	-166	--	--	11,146	833
Lubricants	--	--	35,787	7,952	-4,877	--	-68	--	20,989	17,941	8,993
Waxes	--	--	787	263	--	--	-6	--	176	880	261
Petroleum Coke	--	--	119,889	2,436	6,497	--	261	--	102,727	25,834	5,824
Marketable	--	--	91,067	2,436	6,497	--	261	--	102,727	-2,988	5,824
Catalyst	--	--	28,822	--	--	--	--	--	--	28,822	--
Asphalt and Road Oil	--	--	20,196	--	-4,202	--	452	--	3,384	12,158	4,853
Still Gas	--	--	89,008	--	--	--	--	--	--	89,008	--
Miscellaneous Products	--	--	13,898	59	-59	--	21	--	64	13,813	399
Total	2,212,819	31,412	1,995,227	814,835	-482,256	132,082	4,986	1,842,611	1,470,533	1,385,988	1,232,307

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.